

BEAUREGARD ELECTRIC COOPERATIVE, INC.
LOUISIANA TARIFF
ISSUED: June 1, 2008
REVISIONS: Second Revised
SCHEDULE SA

SECTION II - RATE SCHEDULES
EFFECTIVE: June 1, 2008
CANCELING: Rate SA (06/01/00)
AUTHORITY: LPSC Order U-30328
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SEASONAL AGRICULTURAL SERVICE (21)

I. AVAILABILITY

Service under this rate schedule is available to seasonal agricultural loads such as Grain Bins, Rice Driers, and Cotton Gins, subject to the Standard Terms and Conditions for Electric Service of the Cooperative. This rate schedule is limited to the above mentioned service types where a demand of 50 kW is registered at least once during the five-month period May-September.

II. TYPE OF SERVICE

Single and three phase, 60 cycles, at available secondary voltages. Individual motors having a rated capacity in excess of 10 h.p. shall be three-phase, unless otherwise approved by the Cooperative.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the Member. The Member is responsible for adequate overcurrent protection for all motors.

IV. MONTHLY RATE

Service Charge:	\$19.00
Demand Charge:	\$6.00 per kW of billing demand
Energy Charge:	All kWh \$0.06000 per kWh

V. MINIMUM CHARGE

The minimum monthly charge for service under this rate schedule, exclusive of any applicable power cost adjustment charges or facilities charges, shall be the highest of the following:

1. As specified in the contract for service.
2. A charge of \$0.75 per kVA of installed transformer capacity.
3. The monthly service charge as set forth above.

VI. DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as described below.

VII. POWER FACTOR ADJUSTMENT

The Member shall maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factor lower than 92% by increasing the measured demand 1% for each 1% by which the average power factor is less than 92% lagging.

VIII. POWER COST ADJUSTMENT

The above energy charges shall be increased as determined under the Power Cost Adjustment Clause PCA-BE.

IX. TERMS OF PAYMENT

The above rates are net, the gross rate being 5% higher on the bill. In the event that the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.

X. CONTINUITY OF SERVICE

While the Cooperative makes every effort to maintain service, it does not guarantee a continuous, uninterrupted flow of electric service.

XI. QUALITY OF SERVICE

The Cooperative ascribes to provide the highest quality of electric service; however, conditions beyond its control (weather, accidental line damage, etc.) at times create voltage fluctuations and other service abnormalities. The Member is responsible for protection of the Member's equipment from damages caused by such conditions.

XII. CONDITIONS OF SERVICE

All wiring, pole lines, and other electrical equipment on the Member's side of the metering point shall be considered the distribution system of the Member to be furnished and maintained by the Member.

XIII. TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the Standard Terms and Conditions for Electric Service of the Cooperative.