

BEAUREGARD ELECTRIC COOPERATIVE, INC.  
LOUISIANA TARIFF  
ISSUED: June 1, 2008  
REVISIONS: Fifth Revised  
SCHEDULE LPC

SECTION II - RATE SCHEDULES  
EFFECTIVE: June 1, 2008  
CANCELING: Rate LPC (06/01/00)  
AUTHORITY: LPSC Order U-30328  
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LARGE POWER COMMERCIAL SERVICE (6,16)

I. AVAILABILITY

Service under this rate schedule is available to Members for all types of usage, subject to the Standard Terms and Conditions for Electric Service of the Cooperative. Service under this rate schedule is limited to load requirements greater than 50 kW but less than 700 kW.

II. TYPE OF SERVICE

Single and three phase, 60 cycles, at the Cooperative's standard voltage. Individual motors having a rated capacity in excess of 10 h.p. shall be three-phase, unless otherwise approved by the Cooperative.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the Member. The Member is responsible for adequate overcurrent protection for all motors.

IV. MONTHLY RATE

Demand Charge:

\$7.00 per kW of billing demand

Energy Charge:

First 300 kWh per metered kW	\$0.02716 per kWh
All remaining kWh	\$0.02396 per kWh

V. DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as below; but, billing demand shall not be less than 50 kilowatts.

VI. POWER FACTOR ADJUSTMENT

The Member shall maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factor lower than 92% by increasing the measured demand 1% for each 1% by which the average power factor is less than 92% lagging.

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VII. POWER COST ADJUSTMENT

The above energy charges shall be increased as determined under the Power Cost Adjustment Clause PCA-BE.

VIII. MINIMUM MONTHLY CHARGE

The minimum monthly charge for service under this rate schedule, exclusive of any applicable power cost adjustment charges or facilities charges, shall be the highest of the following:

1. As specified in the contract for service.
2. A charge of \$0.75 per kVA of installed transformer capacity.
3. The actual demand charge as set forth above.

IX. TERMS OF PAYMENT

The above rates are net, the gross rate being 5% higher on the bill. In the event that the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.

X. CONTINUITY OF SERVICE

While the Cooperative makes every effort to maintain service, it does not guarantee a continuous, uninterrupted flow of electric service.

XI. QUALITY OF SERVICE

The Cooperative ascribes to provide the highest quality of electric service; however, conditions beyond its control (weather, accidental line damage, etc.) at times create voltage fluctuations and other service abnormalities. The Member is responsible for protection of the Member's equipment from damages caused by such conditions.

XII. CONDITIONS OF SERVICE

All wiring, pole lines, and other electrical equipment on the Member's side of the metering point shall be considered the distribution system of the Member to be furnished and maintained by the Member.

XIII. TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the Standard Terms and Conditions for Electric Service of the Cooperative.