

HIGH LOAD FACTOR INCENTIVE SERVICE (30)

I. AVAILABILITY

Service under this rate schedule is available to Members for all type of usage, subject to the Standard Terms and Conditions for Electric Service of the Cooperative. Service under this rate schedule is limited to load requirements that have an annual peak demand of at least 1,000 kW, and an annual load factor of at least 60%.

II. TYPE OF SERVICE

Service shall be three-phase, 60 cycles, at the Cooperative's standard voltage.

PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the Member. The Member is responsible for adequate overcurrent protection for all motors.

III. MONTHLY RATE

Demand Charge: \$6.85 per kW of billing demand

Energy Charge:

The Energy Charge shall be as set forth below for each applicable calendar year, and shall apply to all kilowatt-hours used during the month for which the bill is rendered:

<u>Year</u>	<u>Energy Charge</u>
2005	\$0.0144 per kWh
2006	\$0.0149 per kWh
2007	\$0.0153 per kWh
2008	\$0.0158 per kWh
2009	\$0.0162 per kWh
2010	\$0.0167 per kWh
2011	\$0.0172 per kWh
2012	\$0.0177 per kWh
2013	\$0.0183 per kWh

IV. DETERMINATION OF BILLING DEMAND

1. In each of the months May, June, July, August and September, the Billing Demand shall be the higher of the following:
 - a. 1,000 kW
 - b. The Member's contribution to the maximum point of delivery demand for the billing month.
2. In all other months, the billing demand shall be 100% of the Member's highest billing demand during the previous May-September period.
3. When load is added and no billing history exists, the billing demand shall be the highest monthly demand experienced to date until each of the months of May, June, July, August and September have elapsed.

V. DEMAND DISCOUNT

The standard demand charge will be reduced based upon the Member's load factor over the previous 12 billing months, as follows:

<u>Load Factor</u>	<u>Standard Demand Charge</u>
Less than 60%	\$6.85 per kW
At least 60% but less than 70%	\$6.15 per kW
At least 70% but less than 80%	\$5.80 per kW
80% and above	\$5.50 per kW

VI. POWER FACTOR ADJUSTMENT

The Member shall maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factor lower than 92% by increasing the measured demand 1% for each 1% by which the average power factor is less than 92% lagging.

VII. FUEL COST ADJUSTMENT

The above energy charges shall be increased as determined under the Fuel Cost Adjustment Clause FCA-BE.

VIII. FACILITIES CHARGE

The Cooperative may require a facilities charge based upon a load's operating characteristics and/or the amount of investment required to provide service. Such facilities charge shall be in addition to all other charges specified in this rate schedule. The facilities charge shall be agreed upon between the Cooperative and the Member based upon the cost of facilities and the anticipated annual charges required. Such agreement shall be in writing and made part of the electric service agreement.

IX. MINIMUM MONTHLY CHARGE

The minimum monthly charge for service under this rate schedule, exclusive of any applicable fuel cost adjustment charges or facilities charges, shall be the higher of the following:

1. As specified in the contract for service.
2. A charge of \$0.75 per kVA of installed transformer capacity.
3. The actual demand charge as set forth above.

X. USE OF SERVICE

Electric service furnished under this rate schedule shall not be used by the Member as standby, auxiliary, or supplemental service to engines or other prime movers, or to any other source of power. Member shall not resell any power purchased under this rate.

XI. APPLICABILITY

Service under this rate schedule is applicable based upon the provision of and benefits resulting from the wholesale HLF Rate of Louisiana Generating, LLC. In the event that Louisiana Generating HLF Rate ceases to be available for whatever reason, the Cooperative reserves the right to discontinue this rate schedule and serve the Member under a different rate schedule to be determined based upon the Member's service characteristics.

XII. TERM

This rate schedule shall be in effect until December 31, 2013.

BEAUREGARD ELECTRIC COOPERATIVE, INC.
LOUISIANA TARIFF
Issued: June 1, 2008
Revision: Second Revised
SCHEDULE HLF

SECTION II - RATE SCHEDULES
Effective: June 1, 2008
Canceling: Rate HLF (01/01/05)
Authority: LPSC Order U-30328
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XIII. TERMS OF PAYMENT

The above rates are net, the gross rate being 5% higher on the bill. In the event that the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.