

INTERRUPTIBLE SERVICE FOR  
HIGH LOAD FACTOR AIR SEPARATION PLANTS (50)

I. AVAILABILITY

Service under this rate schedule is available to Members for all type of usage, subject to the Standard Terms and Conditions for Electric Service of the Cooperative. Service under this rate schedule is limited to all-requirements Members who produce industrial gases through the separation of air, utilizing electric motor driven compressors. Members taking service under this rate schedule must contract for not less than 10,000 kW of total electric service, with a load factor of at least 95%. If a Member contracts for interruptible power, a minimum of 7,000 kW shall be required. Contract amounts of firm and interruptible power shall be specified on the Schedule ASP Rate Application, which shall be completed by the Member as part of the service agreement. Should service under this rate schedule at sometime not conform to the provisions of this rate schedule, the load shall be placed under the appropriate rate schedule of the Cooperative. Rate Schedule ASP shall cease to be available to new Members effective April 1, 2000.

II. TYPE OF SERVICE

Three-phase, sixty (60) Hertz, at available standard voltages.

III. PROTECTION

Protection of three-phase motors against single-phasing shall be the responsibility of the Member. The Member is responsible for adequate overcurrent protection of all motors. In order to ensure interruptibility, BECi and its power supplier, LaGen, will have supervisory control over the breakers serving the Member's interruptible loads.

IV. MONTHLY RATE

Service Charge: \$500

Demand Charges:

Firm:

\$7.15 per kW of Firm Billing Demand

Interruptible subject to sixty-minute notice:

\$5.50 per kW of Interruptible Billing Demand

Interruptible subject to five-minute notice:

\$2.50 per kW of Interruptible Billing Demand

Delivery Voltage Adjustment:

\$0.70 per kW of billing demand (firm and interruptible)  
for delivery voltage below 69 kV.

IV. MONTHLY RATE (Continued)

Energy Charges:

For Members whose total actual demand, firm plus interruptible, is at least 10,000 kW but less than 15,000 kW: \$0.0117 per kWh

For Members whose total actual demand, firm plus interruptible, is at least 15,000 kW but less than 20,000 kW: \$0.0112 per kWh

For Members whose total actual demand, firm plus interruptible, is at least 20,000 kW but less than 25,000 kW: \$0.0107 per kWh

For Members whose total actual demand, firm plus interruptible, is at least 25,000 kW: \$0.0102 per kWh

V. DETERMINATION OF BILLING DEMAND

Interruptible Billing Demand:

For Members who contract for firm demand, the 5-minute and 60-minute interruptible billing demands shall be equal to the respective 5-minute and 60-minute contract demands specified in the Schedule ASP Rate Application.

For Members who do not contract for firm demand, all demand shall be subject to interruption. In this case, the interruptible billing demand shall be determined as follows:

1. If the Member contracts only for 60-minute interruptible demand, or only for 5-minute interruptible demand, then the interruptible billing demand shall be the greatest of the following quantities:
  - a. the actual kilowatts required by the Member during the sixty (60) minutes of maximum use during the current month or the preceding 11 months, or
  - b. the contract interruptible demand specified in the rate application.
2. If the Member contracts for 60-minute interruptible demand and 5-minute interruptible demand, then the 60-minute interruptible billing demand shall be equal to the contract 60-minute interruptible demand, and the 5-minute interruptible billing demand shall be the greatest of the following quantities:
  - a. the actual kilowatts required by the Member during the sixty (60) minutes of maximum use during the current month or the preceding 11 months, less the 60-minute interruptible billing demand, or
  - b. the contract 5-minute interruptible demand specified in the rate application.

Firm Billing Demand:

For Members who contract for firm demand, the firm billing demand shall be the greatest of the following quantities:

- a. the actual kilowatts required by the Member during the sixty (60) minutes of maximum use during the month, less the 5-minute and 60-minute interruptible billing demands, or
- b. the contract firm demand specified in the rate application, or
- c. 80 percent of the maximum firm billing demand in the previous 11 months, or
- d. 10,000 kW less the 5-minute and 60-minute interruptible billing demands.

For Members who only contract for interruptible demand, the firm billing demand shall be zero.

VI. INTERRUPTION

Interruption shall be requested by BECi's power supplier, LaGen, as it deems necessary for any justifiable reason including, but not limited to, maintaining service to firm loads, maintaining service integrity in the area, or other situations when reduction in load on the Cooperative system is required.

Members with five-minute interruption notice will be notified of the need to reduce the load by the LaGen dispatchers. If the load is not reduced to the required level within the time required, which can be as short as 5 minutes, LaGen will interrupt the entire load.

Members with sixty-minute interruption notice will be notified of the need to reduce load by the LaGen dispatchers at least one (1) hour prior to the time at which load reduction must take place. LaGen will also give notification of the firm demand which the Member can use and, if possible, the anticipated duration of the interruption. If the Member does not reduce its load to the required demand level in the time required, the Member's entire load will be interrupted.

Notwithstanding any of the above, at the time the interruptible Member is notified of the need to interrupt, the Member may request that service be continued through LaGen's purchase of power on the market. If LaGen is able to provide such power, the full cost of obtaining such power, including opportunity costs, shall be substituted for the fuel adjustment cost in the charge for that block of power. LaGen shall make all reasonable efforts to comply with such request; however, the final determination as to whether it is able to comply with such request will be at LaGen's sole discretion.

Upon return to normal system conditions, as determined by LaGen dispatchers, Members previously notified of the interruption will be notified of permissible restoration of full service.

VI. INTERRUPTION (Continued)

Interruptions initiated by LaGen will be limited to a maximum of 50 hours per week and 600 hours per year. Terms and conditions of interruptible service may change as LaGen's reserve margin changes. Changes to the charges and service provisions of this schedule are subject to regulatory approvals and requirements.

Notwithstanding any of the above, in the event of a system emergency beyond control of BECi and/or LaGen, service may be interrupted with less than required notice and for periods longer than the maximums listed above. BECi/LaGen will make all efforts necessary to return service to normal as quickly as possible.

VII. FACILITIES CHARGE

The Cooperative may require a facilities charge based on a load's operating characteristics and/or the amount of investment required to provide service. Such facilities charge shall be in addition to all other charges specified in this rate schedule. The Facilities Charge shall be agreed upon between the Cooperative and the Member based upon the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made part of the electric service agreement.

VIII. POWER FACTOR ADJUSTMENT

The Member shall maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factor lower than 92% by increasing measured demand 1% for each 1% by which the average power factor is less than 92% lagging.

IX. FUEL COST ADJUSTMENT

The above energy charges shall be increased as determined under the Fuel Cost Adjustment clause FCA-BE.

X. MINIMUM MONTHLY CHARGE

The minimum monthly charge, exclusive of any facilities charge that may apply, shall be the higher of the following as determined for each individual Member hereunder:

- a. As specified in a contract for service.
- b. The actual demand charge as set forth above.

XI. USE OF SERVICE

Electric service furnished under this rate schedule shall not be used by the Member as standby, auxiliary, or supplementary service to engines or other prime movers, or to any other source of power. Members shall not resell any power or energy purchased under this rate.

BEAUREGARD ELECTRIC COOPERATIVE, INC.  
LOUISIANA TARIFF  
ISSUED: June 1, 2008  
REVISION: Second Revised  
SCHEDULE ASP

SECTION II - RATE SCHEDULES  
EFFECTIVE: June 1, 2008  
CANCELING: ASP (06/01/00)  
AUTHORITY: LPSC Order U-30328  
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XII. RIDERS

No other rider or discount offered under the Standard Terms and Conditions for Electric Service of the Cooperative will be applicable to Members served under this rate schedule.

XIII. APPLICABILITY

Service under this schedule is applicable based upon the provision of and benefits resulting from LaGen's Rider VLP to the Cooperative. Should at any time in the future the LaGen VLP Rider not be available to the Cooperative for whatever reason, the Cooperative reserves the right to discontinue this rate schedule and serve the Member under a different rate schedule to be determined based upon the Member's service characteristics.

XIV. TERMS OF PAYMENT

The above rates are net, the gross rate being 5% higher on the bill. In the event that the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rate shall apply.